FILE NO ATIONS	1 70
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NJD to Field Office
Lesation Map Pinned	Approval Letter
Card Indexed	Disapproval Lefter
I W R for State or Fee Land	이번에는 아이는 이후의 성고하였다.
COMPLETION DATA:	그렇게 얼마나 되었다. 그는 어느 없는 네네다.
Date Well Completed 4-5-6	Location Inspected
OW	Band released
6W 6S PA	State of Fee Land
lac	S FILED
Driffer's Log 4-17-6/	경향이 되어 다양된 이번 원인이 모양함
Mostrie Logs (No.)	
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	ionic Other Guard Los
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THE PURE OIL COMPANY

GENERAL OFFICES, 35 EAST WACKER DRIVE, CHICAGO.

ROCKY MOUNTAIN PRODUCING DIVISION

XXXXXXXXXXXXXXXXX

DENNIER EXCODERATION

P. 0. Box 265 Moab, Utah January 26, 1961

Mr. Cleon B. Feight, Secretary Utah Oil and Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Dear Mr. Feight:

Enclosed in duplicate, with plats attached, is Notice of Intention to drill Northwest Lisbon USA-E No. 1, located in the NW SE, Sec. 15, 30S, 24E, San Juan County, Utah.

Yours very truly,

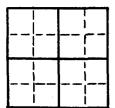
THE PURE OIL COMPANY

J. B. Strong

District Chief Clerk

Encl: (2)

STATE OF UTAH



OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented	_
State	
Lease No	•••••
Public Domain	🍱
Indian	∐

Sec. 15 - See Locati SUNDRY	on Plat Attached. NOTICES AN	D REPO	ORTS ON W	Lease No FELLS	••••••
Notice of Intention to Drill		X Subsequer	t Report of Water	Shut-off	
Notice of Intention to Change)	-	g Casing	
Notice of Intention to Redrill	or Repair			ing or Repair	
Notice of Intention to Pull or		Supplemer	tary Well History		
Notice of Intention to Abando	n Well				-
		_			-
Northwest Lisbon USA-"E Well No is loc	cated 1395 ft. from {	$\left\{\begin{array}{l}\mathbf{M}\\\mathbf{S}\end{array}\right\}$ line and .	1390 ft. from {	-,	
SE NW SE Sec. 15			21 ₁ E		
(1/4 Sec. and Sec. No.)	(Twp.)	T	(Range)	(Meridian)	
Lisbon (Field)	San (County	or Subdivision)		Utah (State or Territory)	
The elevation of the derrick	floor above sea level is .		feet. Will be fu	rnished later	
A drilling and plugging bond	l has been filed with	• S. Govern	ment	•	,
	DETAILS	S OF WORK			

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Proposed Casing Program:

35' - 16" OD conductor (Cemented to surface)

1050' - 10-3/4" OD surface casing (Cemented to surface)

9200' - 5-1/2" OD production string (Approx. 200 sax)

Principal objective is the Mississippian.

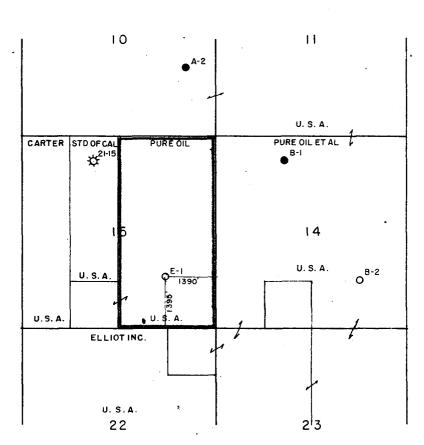
Estimated Total Depth - 9200'.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company The Pure Oil Company Address P. O. Box 265 Moab, Utah District Chief Cl Title..

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

					lHi	: PUKE	: OIL	. COM	PANT					
Date	January	19, 196	1		LC	CATI	ON	REP	ORT		A.F.	.E. No	4404	
Division	Norther:	Produc	ing	Prospec District	t Four	Corne	rs (N.W.L	isbon)	.ease	U.S.A.	(Utah	015269)
Acres	320	Lease No.	8028		***************************************		EI	evation_	all.		orthwe	st Lis 1	bon USA _(Serial No	···E···
Quadrang	leNW	SE	Sec	15	Twp	308	Rge	Sl [‡] E	Dist. Twp.	W			ale de la calagna de la calagn	
Survey	Salt I	ake Mer	idian		County	***************************************	San	Juan_		·	_State	Utah		
	The							lap	Utah :	1-կ			·	
1390	Feet Nor	tof ti	e East	line of	_ Sec	tion						LEGI O Lo		
	Feet													Abandoned Location
										•	Oil Well		☆ ∘ ☆	Abandoned Gas Well
									_				,	Abandoned Oil Well
									Ø٠	· -ф-	Dry Hole		or O	Input Well
														N



Scale 2" = I MILE

Approved by_ Civil Engineer

Division Manager

Approved by

Vice-President - General Manager

January 27, 1961

The Pure Oil Company P. O. Box 265 Mosb, Utsh

Attn: J. B. Strong, Dist. Chief Clerk

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well Mo. Morthwest Lisbon USA "E" 1, which is to be located 1395 feet from the south line and 1390 feet from the east line of Section 15, Township 30 South, Range 24 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF: awg

cc: Jerry W. Long, Dist. Eng. U. S. Geological Survey

H. L. Coonts - OGCC, Moab

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	 	F 1500	4.5		
		Budget Approv			

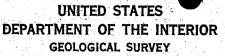
LAND OFFICE	Salt	La	ke C	ity	
LEASE NUMBE	R USA	U-	0152	69	-
UNIT					-

LESSEE'S MONTHLY REPORT OF OPERATIONS

						1.00	1.0		Oil Company
Phone_						Sig			Chief Clerk
SEC. AND		RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasoline content of gas)
iE 15 thwest	30S List	2lıE on U		-0- No. 1		15, 30s, 3	vation 6	M., San J 688', KB	Juan County, Utah elevation 6700'. Drilled to 30'.
							*		

N

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



			Approv	zal expi	res 12-3	1-60.	L.
r vii ii V	LAND	OFFICE	Sal	t Le	ike (Cita	7
	LEASE	NUMBER	USA	U- (1520	59	

LESSEE'S MONTHLY REPORT OF OPERATIONS

Phone Alpina 3-3581 Agent's title District Chief Clerk SEC AND TWP. RANDE WELL DATE PROSPECTS WORK OF K TWP. RANDE WELL DATE PROSPECTS BARRESS OF DI. GRAVITT CT. Fe. OF CA. SCALLER RECVERAD Control of the Control o		4.3								The Pure	Oil Company
SEC. AND TWF. RANGE WELL DAYS PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF CAS (In thousands) RECOVERED WATER (II thousands) GASCINE RECOVERED WATER (II thousands) Gascine and sensite of test of gascine at 1021 with 125 sax 50-50 Possix with 1% gel, remainded to 612 Sample Top Paradox "A" 10101 - Sample Top Paradox "A" 10101 - Sample Top Salt 1358' - + 1812'	100	31.27		er er er er	 Table 1 to the first term of t			- 177		District	Chief Clerk
at 1021' with 125 sax 50-50 Posmix with 1% gel, thwest Lisbon USA-E No. 1 Flocele and 1# Tufplug, followed with 100 sax recement with 2% calcium chloride. Drilled to 642 Sample Top Paradox "A" 1010' - + 2190' Sample Top Salt 4358' - + 1842'	SEC. AND 1/4 OF 1/4	Twr.	RANGE			GRAVITY	Cv. Fr. o	f Gas	GALLONS OF GASOLINE	BARRELS OF WATER (If	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline
	15	998		, 4		Ploce Comen	21' wi Le and t with	th 4 1# 2%	25 sax 5 Tufplug, calcium	0-50 Pozz followed chloride.	ix with 1% gel, 1 with 100 sax reg Drilled to 6422
						Sample	Top	Salt	4358 •	+ 18421	

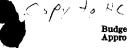


NOTE.—There were ______ Me cu. ft. of gas sold; ______ Mo cu. ft. of gas sold; ______ where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

my





Land Office Sale Inke City

Lease No.	USA - U-015269
Unit	

Form 9-881 a. (Feb. 1951)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER S	SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR	REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACI	IDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALCE	R CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WEL	L	
(INDICATE A	BOVE BY CHECK MARK NA	ATURE OF REPORT, NOTICE, OR OTHER DATA)
	-	
W L1 shon USA-E ell No is located	.1395 ft. from	line and 1390 ft. from $\{E\}$ line of sec.
(1/4 Sec. and Sec. No.)	30-8 2kg	ange) (Migratian)
	(County of S	ubdivision) (State of Territory)
ne elevation of the deliver to		1 18
ne elevation of the de rues to	above sea level	1 is 6188 . ft. 1 is 6200 ft. 5 OF WORK.
	DETAILS	S OF WORK
	EB elevation DETAIL	of WORK weights, and lengths of proposed casings; indicate mudding jobs or important proposed work)
ate names of and expected depths to obje	DETAIL: ective sands; show sizes, ing points, and all other	weights, and lengths of proposed casings; indicate mudding jobs ar important proposed work)
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt	Lake	City
LEASE NUMBER			
UNIT			

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's		essl	P. Q	The second second			Cor	mpany ned	The Pur	Oil Com	p any
Phone_			Lipti	3-3	581		Age	ent's title	Distric	t Chief C	lerk
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARREIS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REM (If drilling, depth; date and result conten	ARKS if shut down, caus if test for gasoline t of gas)
E_	308	24E	1	-0-			Led 64221 -			87781.	DST #1
15 isbon	TICA -	F No	. 7				-8456' - 3 - 8 485'-				
	U.An.					Dril	ling comple	sted 1:0	a.m. 3-1	7-61. R	an elect
						logs	Set 5-1/	2" OD C	asing at	037' · C	emented :
						50-5	stages. li Posmix wi	t Stage	9029-8	95 With	200 221
						2nd	stage: 8330	-2100 (2100' is	alculate	d top of
						COMM	at) with 19	QQ sax	50-50 Posi	ex with	6% gel a
							salt per				
			e de la companya de l			Perf	rated 5-1/	2º OD ca	aing 8730	-8740, 4	shots p
						foot	, with 4"]	gun, l	5/32" bull	ets. Ac	idized a
							prations wi	En 1600	gals. los	r tension	non-emi

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							reconstruction of the second	1	(4) No. 17 (2007).	•	the state of the state of
h											
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1 2											

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

11	
Form	9-330

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		at ,				
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			•			

LOCATE WELL CORRECTLY

Lag at Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE Salt Lake City SERIAL NUMBER USA U-015269

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

	1.17	0=R				NG RECORD	V410		
0-3/4" 5-1/2"	40.5 & 15.5#	8=R 8=R	SS 	1021	Float Float		-8h70+	86721	Production
511	65#	8-R	SS		Coupling			3	surface.
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From-	To-	Purpose Cemented to
-				CA	SING RECOR	RD	Perfor		
					No. 4,	, from	to	داشانداندادا و	
No. 1,	from	Vone				from	to		
No. 3,	from				ANT WATER	from	60		
						, from			
		8470'	.* 1			, from			
Landaria			. 01		Denote gas by G)				
Comm	enced dril	ing — Janua	ar file		.9. 61 . Finish AS SANDS C	ed drilling	Marci	1- 2/-9	, 19_ 01
4	at a second of the second	1				l at above date.			10.63
	• .				,	Title_Di.s			erk
		tion given he determined fr		ailable re		t record of the w	ell and al		one thereon
Locati	on 1395	ft. $\{ \mathbf{n} \}$ of \mathbf{s}	Line a	nd 1390	t. of E _	Line of NW SE	<u></u>	Eleva	tion Gr. 618
Well	sbon US	A-F. Sec. 15.	r. 305 R	. 24E. M	eridian Salt	Lake Cou	inty \$	an Jua	n
	or rrace.		ernment		Field	NW Lisbon	State	UTA.	n

	* · · · · · · · · · · · · · · · · · · ·		
FROM-	то-	TOTAL FEET	FORMATION
* * * * * * * * * * * * * * * * * * * *			
-0-	321	321	Surface.
321	1901	1581	Sand.
1901	27931	26031	Sand and shale.
27931	31961	4031	Lime and shale.
31961	33391	1431	Lime. A like the flavor the second to the second
3339'	38301	491	Lime, shale and sand.
38301	40351	2051	Sand and shale.
40351	43301	2951	Lime.
43301	4571'	241	Salt and shale.
4571'	50931	5221	Salt, sand and shale.
50931	64221	1329'	Salt.
64221	6925	5031	Salt with shale stringers.
69251	7425	5001	Salt.
7425	8311	9161	Salt with shale stringers and shale and lime.
8341	83961	551	Lime and shale.
83961	84561	601	Core No. 1 - See reverse side.
84561	8485	291	Core No. 2 - See reverseside.
8485	8505	201	Core No. 3 - See reverse side.
85051	8515'	10'	Lime.
8515	8531'	16'	Core No. 4 - See reverse side.
8531'	8551'	201	Core No. 5 - See reverse side.
8551.	8575	24.	Limestone.
85751	8695	1201	Lime and shale.
86951	87301	351	Core No. 6 - See reverse side.
87301	8766	36!	Core No. 7 - See reverse side.

100 1 2 3dt

16-48094-4

- 3.5' Limestone, dark gray, fine xln, dense, very few random fracs, bleeding.
- Limestone, as above, fair vuggy porosity.
- Limestone, gray-dark gray, fine xln, dense, few random fracs, bleeding.
- .5' Shale, greenish gray, waxey.

86951 - 87301 Cut 35' Core No. 6 Rec. 32'

- 9' Dolomite, gray, fine xln, fair inter-xln and fractured porosity, bleeding, few 1 large vugs filled with calcite.
- 2' Dolomite, gray, fine xln, dense, no fracs or porosity.
- 2' Dolomite, gray, fine xln, few frace and pin point porosity, bleeding.
- 9' Limestone, dolomitic, dark gray, fine xln, dense, very few random fracs.
 10' Limestone, dolomitic, gray, fine xln, dense, few fracs, little pin point porosity, bleeding. Bottom h' very badly broken.

U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

8730' - 8766' Cut 361 Rec. 251

- 9' Dolomite, dark gry, fine xln, dense, poor pin point porosity and frace bleeding oil.
- 1' Dolomite, gry-tan, fine xln, dense, few tight hairline fracs bleeding.
- 7' Dolomite, dark gry, fine xln, dense, little pin point porosity and few fracs bleeding oil.
- 3' Dolomite, dark gry, fine xln, dense, very badly broken from 8749' 8750'.
- 1' Dolomite, clacareous, gry, fine xln, fair vuggy porosity bleeding water or oil.
- 4' Dolomite, calcareous, gry, fine xln, dense, bottom 2' badly broken.

8766' - 8778' Cut & Rec. 12' Core No. 8

- 5' Limestone, brown-light bry-shaly, fine xln, dense, few hairline fracs, bottom 2' open vertical fracs.
- 5' Dolomite, calcareous, gry, fine xln, trace of pin point porosity, slight bleeding water, tight fracs.
- 2' Limestone, breccia, cherty pebbles with gry shale throughout.

Halliburton DST No. 1, 8426'-8456', Mississippian. Tool open one hour. Opened with a very weak blow, died in 5 minutes. Rec. 5' of drilling mud. Pressures: IH 4595, 30 minute ICI 70. IF and FF 50, 30 minute FCI 50, FH 4525.

Halliburton DST No. 2, 8456'-8485', Mississippian. Tool open 6-1/2 hours, opened with strong blow. Gas to surface in 3 minutes, mud to surface in 40 minutes, oil to surface in 55 minutes. Cas metered at rate of 607 MCF/D, oil at rate of 425 bbls per day on 5 hour test. Gravity 53.0. Pressures: IH 4530, 30 minute ICI 2890, IF 535, FF 788, 30 minute FCI 2575, FH 14180. Bottom hole temperature 1400.

Halliburton DST No. 3, 8485'-8515', Mississippian. Tool open 23 hours. Opened with good blow. Gas to surface in 2 minutes, oil to surface in one hour and 55 minutes. Gas metered at rate of 1020 MCF/D, oil at rate of 658 bbls per day (27.44 bbls per hour). GOR 1550 cfpb. maximaliting Pressures: IH 4595, no ICI, IF 860, 23 hour FF 1716, 30 minute FCI 2950, FH 4560. Bottom hole temperature 1380.

SEE ATTACHED SHEET FOR ADDITIONAL DATA.

FORMATION RECORD—Continued

		FC	RMATION R	ECORD—Continued
	FROM-	то-	TOTAL FEET	FORMATION
	87 66 1 87781	877 8 • 8797 •	12' 19'	Core No. 8 - See below.
	87971	9037	240'	Lime and shale.
		707	-40	
			90371	TOTAL DEPTH
Core	No. 1	8396' - 8456'	Cut & Re	601
	- Shale, p			
			and purple, s	ightly calcareous.
	- Shale, r		n dance of t	few thin green shale partings, very few
		ractures, tigh		
Core	No. 2	8456 - 8485	Out 291	Rec. 28-1/2' (Barrel Jammed)
1		one, gry, fine		Land of the Land o
1.		one, breccia,		e streaks.
ינו				few fractures filled with green shale, very
71		EXEXX porosi		
7' 2'				racs partly open bleeding gas, good odor.
				ith frace bleeding and partly filled with
		good odor.		
Core	No. 3	8485' - 8505'	Cut 201	Rec. 18
-				mdant hairline frace bleeding gas, top foot
	badly br	oken.	i wasan nga Basa i sasa nagasa Nga taong taong	
		e, breccia, sha		
5.	- Limeston	e, gray, fine	in, dense, fer	hairline fracs bleeding gas.
	badly by	okan, verv abur	dant hairline	ghtly dolomitic, fossiliferous, bottom 7! fracs bleeding gas.
(W		as good odor.)		22.00
	un de Albrida			
-	The same of the sa	8515' - 8531'		
61	- Limeston	e, light gray,	fine xln, dens	e, very few random frace bleeding gas.
				vuggy porosity, slightly bleeding oil. good small vuggy porosity, saturated.
		- ,		tured and rotten.
31				random fracs, bleeding gas, trace of pin
	point po	rosity.		lander i de la companya de la compa La companya de la co
Core	No. 5	8531' - 8551'	Cut 201	Rec. 19-1/2! (Core pulled due to lost circ.)
61	- Limest	one, light-dark	gray, fine xl	n, dense, few random fracs, slightly bleeding.
1.5	5' - Limest	one, as above,	badly broken,	very few small vugs, bleeding.
1'	- Limest	one, gray, fine	xln, dense, g	ood small vuggy porosity, bleeding.
3.5	- Limest	one, dark gray, one, as above,	fair Towar no	se, very few random fracs, bleeding.
61				dense, few random fracs, bleeding.
•	' - Shale,	greenish gray,	waxey.	The state of the s
Come	No. 6	86951 - 87301	Cut 35'	en en formaliste partier en
-			1	
	large vu	gs filled with	calcite.	The control of the co
				racs or porosity. nd pin point porosity, bleeding.
~ ~ ·		FLEAN TIME XI	n. ICW ITACS A	nu pin point porosity, bidading.

2' - Dolomite, gray, fine xln, few frace and pin point porosity, bleeding.
9' - Limestone, dolomitic, dark gray, fine xln, dense, very few random frace.
10' - Limestone, dolomitic, gray, fine xln, dense, few frace, little pin point porosity, bleeding. Bottom h' very badly broken.

LOG OF OIL OR GAS WELL (1ºt.)

NW Lisbon USA-E No. 1 Sec. 15-30S-24E San Juan County, Utah

Perforated 5-1/2" OD casing 8660'-8672' with & shots per foot. Set Packer at 8643'. Acidised above perfs with 1000 gallons 15% low tension acid. Formation broke at 2750 lbs and well went on vacuum. Swabbed well in. Well flowed at rate of 48 bbls of oil per hour, (1152 bbls per day), 1700 MCF/D, GOR 1476, corrected gravity 54.1, on 20/64" choke, TP 975.

Perforated 5-1/2" OD casing 8614'-8622' with 4 shots per foot; 8470'-8520' with 2 shots per foot. Set Retrievable Bridge plug at 8640', packer at 8570'. Acidised perfs 8614'-8622' with 1000 gallons 15% low tension acid. Formation broke at 2600 lbs and went on vacuum. Re-set Plug at 8570' and re-set packer at 8454. Acidised perfs 8470'-8520' with 7000 gallons 15% acid. Formation taking fluid at 1600 minor lbs pressure, then broke back and went on vacuum.

Set Baker Model "R" Packer at 8450, leaving retrievable bridge plug at 8702. Ran tubing and swabbed well in. Cleaned to pit 5 hours then turned through separator to test tank for one hour test. Produced 53.28 bbls oil, cut 5% with acid water, on 18/64" choke, gas metered at 1920 MCF/D, GOR 1501, TP 825. Shut well in to dismantle rig.

4-5-61 - I.P. for Record: Flowed 24 hours through 25/64" choke, TP 1000 lbs, produced 1044 bbls oil, no water, gas metered at 1905 MCF/D, GOR 1825, corrected gravity 54.1.

IMPORTANT MARKERS

Hermosa	26681	(
Paradox "A"	39901	(+ 52101)
Paradox "B"	42331	(+ 19671)
Top of Salt	43701	(# 1830°)
Base of Salt	8284	(-20841)
Molas	81705.	(-22021)
Mississippian	8448	(-22481)
Curay		(-2718)



Budget Bureau No. 42-R355.5. Approval expires 12-31-60.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBERUSA U-015269
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

	_				-		ions and pr			drilling and produci
										-
					April					
							Co			011 Company
				•			Sig		,	long
Phone .			ALJ	dne 3	-3581			ent's title	District	Oriol Clark
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARBELS OF WATER (II none, so state)	REMARKS (If drilling, depth; if shut down, east date and result of test for gasoline content of gas)
	308	24E	1	24	13,105	55.0	19,736	-	None	Floring
15 Labon	IRA-	E No.	1		After and	idisise	. swabbed	well in.	Receves	red 99% salt water
										8740' with 150
						1	-	1	4	660' - 8672', h
										gals. low tension
										loved at rate of
										00R 1176. Pers
	1			1						1 - 8520', 2 she
	ł									er at 8570'. Acid
	ŀ	Bert	. } ^							maion non-ormisi
		THE CASE OF THE PERSON AND PERSON	ا مُ							other at 84541.
			}	1						7000 gals. acid.
	ł]	i		Baker No.	41 R 1	roduction	packer a	+ 8450 .	Ran 2-7/8" CS
	1			}	Hydril to	abing,	set in pa	ster at 8	150' S	mbbed well in.
	1			ł	Cleamed '	to mit	5 hours.	Rig role	and 4-3	61. I.P. for
	1									teles, TP 1000#,
	1									M.1, no water,
	l						OR 1825.	P41.000	7	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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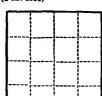
runs or sales of gasoline during the month. (Write "no" where applicable Note.—Report on this form is required for each calendar month, togetedless of the status of operations are also filled in duplicate with the supervisor of the 6th of the succeeding month of 1 ...

Form, 9-329 (January 1950)

Copy to AC

_			K Ju
Budget Burea	u No.	42-R356	3.4.

Form 9-881 a (Feb. 1951)								

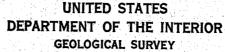


(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Offic	. Se)	is la	ko.	CLY
Lease No.	USA	y-0	1524	19
Unit	· ·			

NOTICE OF INTENTION TO I	DRILL	SUBSEOU	ENT REPORT OF WATER SHUT-OFF	
	CHANGE PLANS	! !!	ENT REPORT OF SHOOTING OR ACIDIZING	1
NOTICE OF INTENTION TO	TEST WATER SHUT-OFF	SUBSEQU	ENT REPORT OF ALTERING CASING	
•	RE-DRILL OR REPAIR WELL	1 8 .	ENT REPORT OF RE-DRILLING OR REPAIR.	
	SHOOT OR ACIDIZE		ENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO F NOTICE OF INTENTION TO A	PULL OR ALTER CASING	SUPPLEM	ENTARY WELL HISTORY	
	ADAILDON WELL			
	(INDICATE ABOVE BY CHECK	K MARK NATURE OF REI	PORT, NOTICE, OR OTHER DATA)	
			April 22,	19.6
orthwest Lisbon	USA-B			
ell No. 1	is located 1395 ft.	from \ line a	and 1390 ft. from $\left\{egin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array}\right\}$ line o	f sec. 15
			(**)	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
M Mabon				
(Field)	(0	ounty or Subdivision)	(State or Territory)	
	DI	evation is 62 ETAILS OF W	ORK	
ate names of and expected	DI depths to objective sands; al	ETAILS OF WO	ORK lengths of proposed casings; indicate muc	iding jobs, cemes
	DI depths to objective sands; at ing points, ar	ETAILS OF Wo	DRK lengths of proposed casings; indicate muc proposed work)	
	DI depths to objective sands; at ing points, ar	ETAILS OF Wo	ORK lengths of proposed casings; indicate muc	
applemental Repo	Didepths to objective sands; at ing points, ar	ETAILS OF Wood and all other important be attached	PRK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated	April 3,
ipplemental Repo -29-61 Set 5-1/ 29' - 8355' with	depths to objective sands; at ing points, ar ort which should /2* 00 casing at th 200 say 50-50	ETAILS OF Wood all other important be attached 9029' Come	POO . ORK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated and in two stages. Is he call and let Halad No.	April 3, 1
1991ementel Repo 129-61 Set 5-1/ 129' - 8355' with 14 Stage: 8330'	depths to objective sands; at ing points, ar ort which should /2* 00 easing at th 200 sax 50-50 1 - 2100 (2100)	ETAILS OF Wood and all other important be attached 9029'. Come Pounds with is calculate	PRK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated	April 3, 1
1991ementel Repo 129-61 Set 5-1/ 129' - 8355' with 14 Stage: 8330'	depths to objective sands; at ing points, ar ort which should /2* 00 casing at th 200 say 50-50	ETAILS OF Wood and all other important be attached 9029'. Come Pounds with is calculate	POO . ORK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated and in two stages. Is he call and let Halad No.	April 3, 1
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ipplemental Repo -29-61 Set 5-1/ 129' - 8355' with ad Stage: 8330'	depths to objective sands; at ing points, ar ort which should /2* 00 easing at th 200 sax 50-50 1 - 2100 (2100)	ETAILS OF Wood and all other important be attached 9029'. Come Pounds with is calculate	POO . ORK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated and in two stages. Is he call and let Halad No.	April 3, 1
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1991ementel Repo 129-61 Set 5-1/ 129' - 8355' with 14 Stage: 8330'	depths to objective sands; at ing points, ar ort which should /2* 00 easing at th 200 sax 50-50 1 - 2100 (2100)	ETAILS OF Wood and all other important be attached 9029'. Come Pounds with is calculate	POO . ORK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated and in two stages. Is he call and let Halad No.	April 3, 1
ipplemental Repo -29-61 Set 5-1/ 129' - 8355' with ad Stage: 8330'	depths to objective sands; at ing points, ar ort which should /2* 00 easing at th 200 sax 50-50 1 - 2100 (2100)	ETAILS OF Wood and all other important be attached 9029'. Come Pounds with is calculate	POO . ORK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated and in two stages. Is he call and let Halad No.	April 3, 1
epplemental Repo -29-61 Set 5-1/ -29' - 8355' with nd Stage: 8330' th 65 gal and 2	depths to objective sands; at ing points, are ort which should 2" 00 casing at th 200 sax 50-50" - 2100" (2100" 23-7# salt per sa	ETAILS OF Wood and all other important be attached 9029'. Came Poundx with is calculate ack.	POO . ORK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated and in two stages. Is he call and let Halad No.	April 3, : t Stage: 9 per sa -50 Posmi:
applemental Report 19-61 Set 5-1/1991 - 8355' with distance 1 8330' the 66 gel and 2	depths to objective sands; at ing points, ar ort which should /2" OD casing at th 200 sax 50-50 1 - 2100' (2100' 23.7# salt per se	ETAILS OF Wood and all other important be attached 9029'. Came Poundx with is calculate ack.	PRK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated anted in two stages. Is as and 16 Halad Board top) with 1500 sax 50	April 3, t Stage: 9 per sa -50 Posmi:
ipplemental Reports 129' - 8355' with distance: 8330' with 65 gal and 2 mpany The Par	depths to objective sands; at ing points, are ort which should 2" 00 casing at th 200 sax 50-50 " - 2100" (2100" 23.7# salt per some of work must receive appropriate 011 Campany	ETAILS OF Wood and all other important be attached 9029'. Came Poundx with is calculate ack.	PRK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated anted in two stages. Is as and 16 Halad Board top) with 1500 sax 50	April 3, : t Stage: 9 per sa -50 Posmi:
applemental Report 19-61 Set 5-1/1991 - 8355' with distance 1 8330' the 66 gel and 2	depths to objective sands; at ing points, are ort which should 2" 00 casing at th 200 sax 50-50 " - 2100" (2100" 23.7# salt per some of work must receive appropriate 011 Campany	ETAILS OF Wood and all other important be attached 9029'. Came Poundx with is calculate ack.	PRK lengths of proposed casings; indicate much proposed work) to Sundry Notice dated anted in two stages. Is as and 16 Halad Board top) with 1500 sax 50	April 3, t Stage: 9 per sa -50 Posmi





Budget Bureau No. 42-R356 Approval expires 12-31-60.

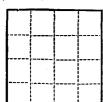
LAND OFFICE Salt Lake City LEASE NUMBER USA U-015269

LESSEE'S MONTHLY REPORT OF OPERATIONS

	addr	'ess	P. Mo	O. Bo ab, Ut	ah		C	lompany igned	The Pure	Cil Company
hone_			AL	oine 3	-3581			gent's title.	Distric	t Chief Clerk
EC. AND	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GBAVITY	Cu. Ft. of Ga (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, date and result of test for gasoli content of gas)
E 15 1sbor	30S		1	29	14,045	55.0	17,432		None	Flowing.
1.500	, OOM	-E 1)• T							
	\$ 6° 5 17.									
,	e d		. 1744	1,5						
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget Bureau	No.	42-R35	8.4
Approval expire	s 12	-31-60.	

Land	Offic	Salt	Lake	City
Losso	No.	USA	U-015	269

NOTICE OF INTENTION TO DRILL		SUBSEQUENT RE	PORT OF WATER S	HUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA	INS	SUBSEQUENT RE	PORT OF SHOOTING	G OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER			PORT OF ALTERING		
NOTICE OF INTENTION TO RE-DRILL OF		SUBSEQUENT RE			
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUENT RE	PORT OF ABANDON	IMENT	·
NOTICE OF INTENTION TO PULL OR AL NOTICE OF INTENTION TO ABANDON W	,	il	WELL HISTORY		+
(INDICATE	ABOVE BY CHECK MARK NA	ATURE OF REPORT, N	OTICE, OR OTHER D	PATA)	
	_	·	May 3	16,	. 19
erthwest 11ston USA-B ell No. 1 is located		(-)		(••)	sec. 15
SR Sec. 15 (1/2 Sec. and Sec. No.)	(Twp.) (Re	ange)	(Meridian)		
orthwest Lisbon (Field)	Sen J	uan		Utah	,
(Main)	/G t a			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
he elevation of the derivers	KB elevati DETAILS	is 6188 ft. on 1s 6200 S OF WORK	s of proposed casin		ling jobs, ceme
ate names of and expected depths to of 037! Corrected TD 5-3715! PBTD	KB elevati. DETAILS bjective sands; show sizes, ing points, and all other	is 6188 ft. on 1s 6200 S OF WORK weights, and length important proposet at 9037	ft. s of proposed casined work) rather th	gs; indicate mudd	ıs report
he elevation of the derector	BB elevation packer a	is 6188 ft. on 1s 6200 S OF WORK weights, and length important proposet at 9037	ft. s of proposed casin ad work) rather the	es; indicate mudd nam 9029† 4	us report
ot Baker Model R products of the derivative of the derivative of the derivative of the derivative of the names of and expected depths to of the derivative o	KB elevation KB elevation DETAILS bjective sands; show sizes, ing points, and all other 1/2* OD easing of the control of t	is 6188 ft. on is 6200 S OF WORK weights, and length or important propos set at 9037 t 8450', le ril tubing,	ft. of proposed casin ad work) rather the	nan 9029† a levable bri sker at 8kg	is report idge plus
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one elevation of the during at a names of and expected depths to of the names of and expected depths to of the names of and expected TD 5-3715 PETD of Rahar Model R production of the name and the name of the n	Box above sea level KB elevati. DETAILS bjective sands; show sizes, ing points, and all othe 1/2* OD easing in 1/2* OD easing in 1/2* OD easing in 1/2* OB easi	is 6188 ft. on is 6200 S OF WORK weights, and length or important propos set at 9037 t 8450', le ril tubing, ough 25/64* 905 MCF/D,	ft. of proposed casin adwork) rather the rather the set in page cheke, TP GOR 1825.	nan 9029† a levable bricker at 8hj	idge plu (60' - Swal
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ate names of and expected depths to of the names of and expected TD 5-27151 PETD et Baker Model R production of the Records Flowers and the production of t	Box above sea level KB elevati. DETAILS bjective sands; show sizes, ing points, and all othe 1/2* OD easing in 1/2* OD easing in 1/2* OD easing in 1/2* OB easi	is 6188 ft. on is 6200 S OF WORK weights, and length or important propos set at 9037 t 8450', le ril tubing, ough 25/64* 905 MCF/D,	ft. of proposed casin adwork) rather the rather the set in page cheke, TP GOR 1825.	nan 9029† a levable bricker at 8hj	idge plu (60' - Swal







Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Salt Lake Land Office __

Lease No. UNA U-015269

Liabon

Form 9-331 a (Feb. 1951) 0 Sec. 15

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

SUNDRY NOTICES AND REPORTS ON WELLS

•	June 18	6
(INDICATE ABOVE BY CHECK MAI	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	*****
NOTICE OF INTENTION TO ABANDON WELL		
NOTICE OF INTENTION TO PULL OR ALI'ER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	1 1
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	

Well No. 0-815 is located	1395 ft. from \[\bigg[\big \bigs \] line and \[\bigs \]	1390 ft. from $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix}\right\}$ line of sec. 15
MH SE 300. 15	305 21,3	al a
(1/4 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)
Mahon	Sen Juan	Utah
(Field)	(County or Subdivision)	(State or Territory)
The elevation of the derivation	above sea level is 6188 ft.	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Well designation changed due to unitisation of Liebon Field effective 5/1/62.

OID DESIGNATION

NEW DESTONATION

Northwest Lisbon USA "E" (1

Lisbon Unit #0-815

I understand	that this plan of work must receive approval in writing	g by the Geological Survey before operations may be commenced.
Company	THE PURE OIL COMPANY	
Address	P. O. Box 265	
	Moab, Utah	By Stora
	Alpine 3-3581	Title Office Manager

			Form approved.
Form 3160-5 -(N=vember 1983)	ITED STATES '	SUBMIT IN TRIPLICATE.	Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9–331) DEPARTME	OF THE INTE	RIOR (Other instruction re-	5. LEASE DESIGNATION AND SERIAL NO
BUREAU O	F LAND MANAGEME	NT	U-015269
SUNDRY NOTICES	AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals t Use "APPLICATION		The servoir.	
Use "APPLICATION	FOR PERMIT	(Projection of the Control of the Co	7 UNIT ACCOUNTS
011 53 618 53	hut In		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		SEP 6 1988	Lisbon Unit 8. FARM OR LEASE NAME
Union Oil Company of Ca	lifornia /	are Oil)	Lisbon Unit
3. ADDRESS OF OPERATOR		้ DIVISION OF	9. WELL NO.
P. O. Box 2620 - Casper			C-815
 LOCATION OF WELL (Report location clearly See also space 17 below.) 	and in accordance with a	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface			Lisbon
1395' FSL	& 1390' FEL (NV	V SE)	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
			 Sec. 15, T.30S., R.24E.
14, PERMIT NO. 15	ELEVATIONS (Show whether	DF, RT, GR. etc.)	12. COUNTY OR PARISH 13. STATE
API No. 43-037-16249	61881	GR	
16. Charle A annual	. D T I I:	N. Alama	
Check Approj		Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION	TO :	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF PULL	OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	PLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE REPAIR WELL CHANG	GE PLANS	SHOOTING OR ACIDIZING	ABANDON MENT*
(Other)		(Other)	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIO	NS (Clearly state all pertir	out dotails and size meeting to deter	etion Report and Log form.)
proposed work. If well is directionally nent to this work.) *	drilled, give subsurface lo	eations and measured and true vertica	including estimated date of starting and depths for all markers and zones perti-
9037' TD			D.: 1061
(See details on attache	d well schematic		Drilled in 1961
1000 2012110 011 011 0010	4 Jenomer 1	of the second se	
		n in the state of	
Union Oil Company propo	oses to plug and	d abandon Lisbon Unit W	Mell No. C-815 because
it has no current produ	ction potential	or future blow down use	e .
<u>Proposed Plan of Proced</u>	<u>ure</u>		
 MIRU pulling unit. 	N.D. wellhead	NII BOD	
Thinks parring airri.	Wellinead.	And the second of the second o	
2. Release R-3 packer	at 8459'. Cir	culate hole clean. TO	OH with 2-7/8" tubing
and gas-lift valves	and lay down tu	ibing and valves.	
· • · · · · · · · · · · · · · · · · · ·			
3. P.U. 5-1/2" mechan	nical-set cemen	t retainer on 2-7/8"	workstring and TIH.
Set retainer at	±8300'. Esta	blish injection rate	into Mississippian
with additives 9	ting out of re	ian perforations with etainer, dumping 100 l	100 sacks of cement
on top of retainer	· at +8300! (PI	lug No. 1). Circulate	holo with mud lader
fluid.	u: 20300 (; ;	ag no. 17. Circulate	note with mud raden
/,	(Conti2aued c	on Attached Sheet)	
18. I hereby certify that the foregoing is true			
SIGNED VARIA / MICH		District Drilling Supt.	8-31-88
John R. Und	erMH		DATE 0-01-00
(This space for Federal or State office use)	_	
APPROVED BY	TITLE	ACCEPTED (BY THE STATE
CONDITIONS OF APPROVAL, IF ANY:		OF UTAH I	DIVISION OF

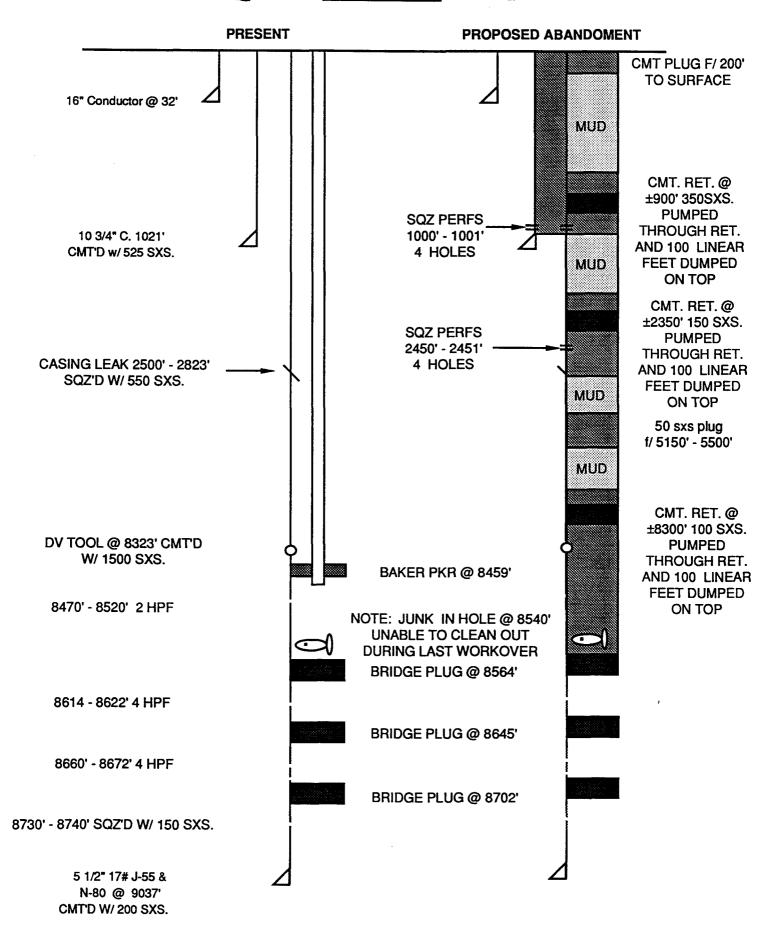
Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF

OIL, GAS, AND MINING TE 9-12-88

*See Instructions on Reverse Side

LISBON C-815 Well Schematic



Union Oil Company of Campfornia Lisbon Unit Well No. C-5 Lisbon Field San Juan County, Utah 8-31-88 Page 2

- 4. P.U. to 5500'. Spot 50 sacks of cement with additives from 5500' to 5150' (Plug No. 2). TOOH.
- 5. R.U. wireline. Perforate 5-1/2" casing at ±2450-2451! with 4 spf.
- 6. P.U. 5-1/2" mechanical-set cement retainer on 2-7/8" tubing and TIH. Set retainer at ±2350'. Establish injection rate into squeeze holes. Squeeze perforations ±2450-2451' with 150 sacks of cement with additives. Sting out of retainer, dumping 100 linear feet of cement on top of retainer at ±2350' (Plug No. 3). POOH.
- 7. R.U. wireline. Perforate 5-1/2" and 10-3/4" casing at $\pm 1000-1001$ ' with 4 spf.
- 8. P.U. 5-1/2" mechanical-set cement retainer on 2-7/8" tubing and TIH. Set cement retainer at ± 900 '. Establish injection rate. Pump 350 sacks of cement with additives. Sting out of retainer, dumping 100 linear feet of cement on top of retainer at ± 900 ' (Plug No. 4). (Note: If cement is circulated out 5-1/2" \times 10-3/4" annulus, go to Step 10. If cement is not circulated out 5-1/2" \times 10-3/4" annulus, go to Step 9.)
- 9. If cement is not circulated out 5-1/2" \times 10-3/4" annulus, R.U. wireline and perforate 5-1/2" casing at ± 200 -201' with 4 spf. RIH with mechanical-set cement retainer on 2-7/8" tubing. Set retainer at ± 150 '. Pump 50 sacks of cement with additives. Sting out of retainer and dump 150 linear feet of cement from 150' to surface (Plug No. 5).
- 10. If cement does circulate out 5-1/2" \times 10-3/4" annulus, P.U. to 200' and spot 30 sacks of cement from 200' to surface.
- 11. Cut off casing, weld on dry hole marker, and clean up location.

-5 1983)	UN <u>LT</u> ED STATES
9-331)	DEPARTMENT OF THE INTERIOR
	DUDE ALLOE LAND MANAGEMENT

Ferm 3160-5 (November 1983)		NITED STATES	SUBMIT IN TRI	IPLICATE.	Budget Bureau Expires August	No. 1004-0135
(Formerly 9-331)	DEPARTM		RIOR (Other instruction verse side)	n re-	. LEASE DESIGNATION	AND SERIAL NO
	BUREAL	J OF LAND MANAGEM	ENT		U-015269	
		CES AND REPORTS is to drill or to deepen or pl TION FOR PERMIT—" for su		- 1	3. IF INDIAN, ALLOTTEE	E OR TRIBE NAME
1.					. UNIT AGREEMENT NA	ME
WELL GAS WELL	OTHER	P&A	IN 5 (CISILV	וחושר	Lisbon Unit	
2. NAME OF OPERATOR			The second	(C)	B. FARM OR LEASE NAM	(E
		of California	111	, JUI	Lisbon Unit	
3. ADDRESS OF OPERAT		~	JAN 26 198		WELL NO.	
P. O. E	ox 2620 - Ca	asper, WY 82602-20	520		C-815	
oce also space it is	(Report location cle elow.)	arly and in accordance with			O. FIELD AND POOL, OF	R WILDCAT
At surface			01L, GAS & MINI		Lisbon	
	13951 (FSL & 1390' FEL (1	IW CE)	13	1. SEC., T., R., M., OR B SURVEY OR AREA	BLE. AND
		3L & 1390 FEL (1	AM 2E)		Sec. 15, T.30	
14. PERMIT NO.		15. ELEVATIONS (Show whether	, , , , , , , , , , , , , , , , , , , ,	1	2. COUNTY OR PARISH	13. STATE
API No. 43-0)37-16249	6188	' GR		San Juan	Utah
16.	Check Apr	propriate Box To Indicat	e Nature of Notice Re	port or Oth	er Data	
	NOTICE OF INTENT		l		T REPORT OF:	
TEST WATER SHUT	-OFF PT	LL OR ALTER CASING	WATER SHUT-OFF		BED INTO W	
FRACTUBE TREAT		ULTIPLE COMPLETE	FRACTURE TREAT		REPAIRING W ALTERING CA	1
SHOOT OR ACIDIZE		IANDON*	SHOOTING OR ACI	ii	ABANDON MEN	J
REPAIR WELL	CF	IANGE PLANS	(Other)			'
(Other)			(NOTE: Rep	or Recognistic	multiple completion on Report and Log for	on Well
17. DESCRIBE PROPOSED proposed work. nent to this work. 9037! TD	OR COMPLETED OPERA If well is direction:	ATIONS (Clearly state all pertially drilled, give subsurface	nent details, and give perti locations and measured and	nent dates, inc true vertical d	cluding estimated date lepths for all markers	e of starting any and zones perti-
MIRU pull	ing unit or	1-14-89. N.D.	tree. N.U. B	OP and te	ested to 1500	psi. O.K.
ruiteu pa	cker loose.	. Pumped 100 bb	ols. water down to	ubina to	keen wall do-	A DOOR
with prod	uction stri	ing. KiH and set	cement retainer :	a+ 82911	Rolled hold	with 175
DOIS. MUQ	-raden fluic	3. Stung into ret	ainer. Establis	hed in ied	tion rate of	2-1/2 ham
ai 200 ps	. rumped i	IVV Sacks of cemer	it at 500-2000 ns	i Stunc	, out of roto;	D
TO Sacks	or cement c	on top ot retainer	·(Plua No. 1) i	Dumped 15	in cacke of an	
2200 2120	ti rug no.	4). rentorated t	'rom /450-/451! w	ith / caf	Ca+ aamau4	
01 2000.	i umpeu iz	v Sacks of cement	. leaving 1001 o	n ton of	rotainan (Dl.	N 71
i ei ioi ale	u 11000 1000	"TIUUI" WITH 4 SDT	. Set cement ret	tainor at	\cdot 0001 \cdot \cdot \cdot \cdot \cdot	l ——4 —
כ-טו טוווו	/4" X J-1/2	. annulus. Pum	ibed 20 sacks of a	cement on	ton of rotal	non (Dlum
110. 47.	rerieu ai	470 and bumbed	700 sacks of con	ment down	5-1/28 000:5	a and up
J 1/2 A	10-2/4" allii	iutus (Plugino.	D). Had cement	to curf	ace Digged	1 4
rereaseu	rig at 2:30	p.m., 1-16-89.	Cut off wellhea	ad. Inst	alled dry hol	e marker
Well plug	ged and aban	doned on 1-17-89.			1 2 2 7 1101	- mar Roi •
<u>Note</u> : A	sundry not	ice will be submi	tted as soon as i	the locat	ion is ready	for final

inspection.

	8	
SIGNED John R. Underhill	TITLE District Drilling Supt.	DATE 1-18-89
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side

	Form 9-593 (April 1982)	10372	CIBI	Carried .	The state of the s	JNITE					Sec.	15	
		<u> </u>	JUN 2 3	3 19 PE	PARTM	IENT C	F THE	E INT	ERIOR		5ec	30 S	
•			DIVISIO	MOE		OLOGIO NSERVAT					Т		
	X	OIL	GAS &	MININ				VISIOI			R	24 E	
				IN	DIVII	DUAL						8.L.	
	PUBLIC L	AND:			Da	to Ma	7 15,	1968				No	-
	Land offi	ce Dt	eb				_ Sta	te		Utah			
	Serial No	o. 01 :	5269	·			Cou	mty		Sen J	luen		
	Lessee	Uni	lon Oi	1 Co.	of Cal		_ Fiel	ld		Lieb			
	Operator	. Umd	Lon OL	1 Co.	of Cal	•	_ Dis	trict		Durge	e M	OAB	
	Well No	C-l	815 LL	eben U	ait	K#1	Sub	odivisio	n	mil s	医七		
	Location		•			•	390 fe	et fre	m eest	lines	ef s	ection	
	Drilling	approv	ed	Fe	b. 1	, 19 <u>61</u>	We	ll eleva	tion	6188	<u>s1</u>		fee
								al dant	h	9037	73 (8715	fee
_	Drilling	comme	nced	Jæ	a. 31	, 19 <u>61</u>	Tot	ar gebr	4				
	Drilling	ceased .	,	Max	r. 27		Init	_					
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